STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING										FORM 3 AMENDED REPORT					
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER Prickly Pear Unit Fed 16-21D-12-15					
2. TYPE OF WORK DRILL NEW WELL (REENTER P&A WELL) DEEPEN WELL)										3. FIELD OR WILDCAT NINE MILE CANYON					
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME PRICKLY PEAR					
6. NAME OF OPERATOR BILL BARRETT CORP										7. OPERATOR PHONE 303 312-8164					
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202										9. OPERATOR E-MAIL dspencer@billbarrettcorp.com					
10. MINERAL LEASE NUMBER (FEDERAL INDIAN OR STATE)									EE (12. SURFACE OWNERSHIP					
UTU 73670 PEDERAL UNDIAN STATE										FEDERAL INDIAN STATE FEE 14. SURFACE OWNER PHONE (if box 12 = 'fee')					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')										ì					
15. ADDI	RESS OF SURI	ACE OWNER (if	16. SURFACE OWNER E-MAIL (if box 12 = 'fee')												
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') 18. INTEND TO COMMING MULTIPLE FORMATIONS											19. SLANT				
YES (Submit Comm								ion) N	10 🖲	VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCATION OF WELL					OTAGES	Q	TR-QTR	SECTION		TOWNSHIP	RANGE		MERIDIAN		
LOCATION AT SURFACE 2038					SL 740 FEL		NESE		21	12.0 S	15.0 E		S		
Top of Uppermost Producing Zone 140					2 FSL 710 FEL		NESE		21	12.0 S	15.0 E		S		
At Total Depth 654					SL 660 FEL		SESE	21		12.0 S	15.0 E		S		
21. COUNTY CARBON					22. DISTANCE TO NEAREST LEASE LINE (Feet) 660					23. NUMBER OF ACRES IN DRILLING UNIT					
						NCE TO NEAREST WELL IN SAME POOL for Drilling or Completed) 520				26. PROPOSED DEPTH MD: 7800 TVD: 7400					
27. ELEV	ATION - GRO	UND LEVEL			28. BOND NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE					
			WYB000040				Nine Mile Creek								
String	Hole Size	Casing Size	Weig	Hole, Casing, and Cement Information ght Grade & Thread Max Mud Wt.					Cement Sacks Yield Weight						
Cond	26	16	0 - 40	65.			8.6	8.6		Unknown		0	0.0	0.0	
Surf	12.25	9.625	0 - 1000	36.	0 J-55 ST&C	2	8.6			Varocem		170	2.53	12.0	
Prod	8.75	4.5	0 - 7800	11.	6 P-110 LT&	c	9.5	-	Unknown Halliburton Light , Type Unknown			190 320	1.16	15.8	
		-							50/50 Poz			1300	1.45	13.4	
ATTACHMENTS															
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES															
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER								COMPLETE DRILLING PLAN							
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)								FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY								✓ TOPOGRAPHICAL MAP							
NAME Tracey Fallang TITLE Regulatory Manag							PHONE 303 312-8134								
SIGNAT	URE			D	DATE 02/18/2011 EMAI					L tfallang@billbarrettcorp.com					
	мвек assign 00750134			A	APPROVAL					20.641					
									Perr	nit Manager					

